



Sub-Soil Properties of Hydrocarbon Contaminated Sites in Parts of The Eastern Niger Delta, Nigeria

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Abstract

This study aims at assessing the subsurface soil properties of contaminated sites in parts of the Niger Delta with a view to providing basic data that would guide not only future development and construction in the region but in choosing remediation options for contaminated sites. Standard soil sampling and analytical methods were employed in the study. Soil moisture content values range from 5.2 to 97.9 with spikes at Okrika OKR-CTRL and BM-CTRL probably due to shallow water table encountered at shallow depth of 2.0 m. While the average moisture level at contaminated sites was 20.08 while that of the control sites was 17.85. The variation also suggests higher water retention potential of contaminated soils against normal clean soil which in essence will enhance contaminant persistence in the soil. The soil pH value for control sites tends to normal range i.e towards 7.0, while the values for impacted sites are slightly lower. Most samples had normal soil pH ranges except BM-SS1 which indicated acidic soil conditions with ranges of 4.5-5.8. Liquid Limit is higher for control samples than contaminated sites at Okrika, Ogu-Bolo, Bomu manifold and Norkpo while Liquid Limit value for impacted site at Sime is higher than the control site and similar for Nonwa sites. This variation could be as a result of the impact of the contamination on the soil. The plastic limit is highest at BM-SS, OGB-SSOKR-SSNOR-SS and lowest at SIM-CTRL, NOW-CTRL, NOW-SS, OGB-CTRL and BM-CTRL. Generally, hydrocarbon contamination decreases liquid limit, plastic limit and Plasticity index of the soil. There is a generally slight reduction in porosity values at the impacted sites as compared with the control sites. The soil profile across the study area grade from fine silty sands to fine gravel sand and the soil profile up to depth of investigation were generally dominated by silts, sands and sandy clay in different proportions. Following this, stoppage of infiltration of liquid hydrocarbon product and movement of contaminated water through it will continue unhindered.

Keywords: Soil Contamination; Hydrocarbon; Soil Properties; Boreholes; Groundwater

Introduction

There has been extensive oil contamination of swamp, rivers, creeks and groundwater in Ogoniland [1-3]. The contamination levels were high enough to cause significantly severe effects on human health and the ecosystem [4-6]. It is reported that surface waters had extractable petroleum hydrocarbons (EPHs) (>10-C40) concentration of up to 7420 µg/l, found in drinking water wells and 9000 µg/l benzene in groundwater [7]. These values are 900 times higher than the WHO guidelines of 2009. Sediments had as high as 17,900 mg kg⁻¹ EPH concentrations with Polycyclic aromatic hydrocarbons concentrations values recording 8.0 mg kg⁻¹, in most of the samples analysed. The UNEP [1] assessment reported that the effects of the contamination have destroyed mangrove areas. Climatic conditions are favourable for natural degradation

of petroleum hydrocarbon contaminants however continuous re-pollution has prevented quick environmental regeneration [8,9]. Effective determination of contaminated sites can only be achieved with adequate knowledge of the interplay of site-specific factors such as geology, nature of the contaminant, pathway receptors linkages, toxicity levels and deployment of appropriate contamination management techniques and legislation [10-13].

The challenge of development to poor soil conditions, a situation which has escalated project cost and as a consequence impeded development (NDES, 1995) [14]. The understanding the interplay of the geomorphology, geology and the engineering behavior of the soils in the region is critical [15-17]. The slow physical development of the Niger delta region has been a major

reason for youth restiveness, with its ramified impacts on crude oil production levels, security, employment, etc. This study therefore investigates the geotechnical behavior of soils.

The Study Area

The Niger Delta has spread across a number of ecological zones comprising sandy coastal barriers, brackish or saline mangrove, freshwater and seasonal swamp forests. The Niger Delta consists of three diachronous units, namely Akata (oldest), Agbada and Benin (youngest) formations. The Benin Formation (Oligocene to Recent) is about 2100m thick at the basin centre and consists of medium to coarse grained sandstones, thin shales and gravels [18]. The hydrogeology of the area at different times has described the Benin Formation as a highest yielding water bearing zone of the area [19]. Overlying the 40m-150m thick Quaternary deposits, the Benin Formation consists of sequences of sands and silty clay alternating which later become increasingly prominent seawards [20]. Based on strata logs in the area, described the aquifer in the area as a stack of alternating aquifers lying upon each other in a multiple fashion such that the uppermost ones are mostly unconfined and underlain by the confined aquifers [21].

The Niger Delta has two most important aquifers, Deltaic and Benin Formations. With a typically dendritic drainage network, this highly permeable sands of the Benin Formation allows easy infiltration of water to recharge the shallow aquifers. Nwankwoala et al. [22] described the aquifers in this area as a set of multiple aquifer systems stacked on each other with the unconfined upper aquifers occurring at the top. Recharge to aquifers is direct from infiltration of rainfall, the annual total of which varies between 5000mm at the coast to about 2540mm landwards. Groundwater in the area occurs in shallow aquifers of predominantly continental deposits encountered at depths of between 45m and 60m. The lithology comprises a mixture of sand in a fining up sequence, gravel and clay. Well yield is excellent, with production rates of 20,000 litres/hour common and borehole success rate is usually high [23]. Across the area, measures transmissivity varies from 59 to 6050m²/d, Hydraulic conductivity from 0.04 to 60m/d and storage coefficient from 10-6 to 0.15 [24]. Surface water occurrence includes numerous networks of streams, creeks and rivers.

Groundwater recharge system in the study area is sourced from direct precipitation with an annual intensity of as high as 2000 – 2400mm. Water permeates the Benin formation sands to recharge the aquifers. The multi-layer aquifer system has shallow unconfined aquifers at the upper limit of the geologic units providing most of the domestic water needs of the communities' inhabitants [6]. The water table in the area is between 0.7m to 3.5m depth and fluctuates with the prevailing land profile and season [1,25]. These aquifers are therefore vulnerable to pollution from a range of contaminants ranging from, hydrocarbon contaminant plumes, solid wastes and leachates [26,27] (USEPA, 2009) (Figure 1).

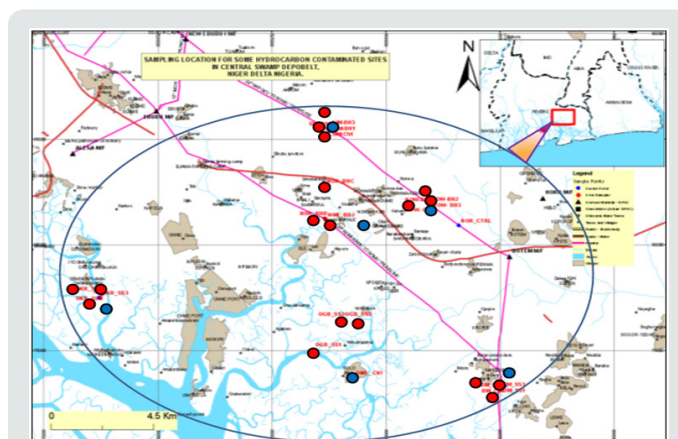


Figure 1: Location map of Study Area showing sample locations.

Materials and Methods

Location and sample point positions were gotten with use of a hand held Global Positioning System device (GPS). Soil samples were collected from hand augered holes at depths of 1m, 2m, and 3m. Soil samples were duplicated while the National and international standards and methods were used during sample analyses using competent personnel and the right equipment and materials. The geographical position of the sample point is established and read off using a GPS device and recorded. Discrete Soil Samples were collected using the grab method with aid of a hand auger and water samples were also collected from boreholes drilled using percussion drilling methods. The investigation comprised drilling of 4 boreholes by cable percussion, recovered of samples and borehole logging.

Cable Percussion Boreholes

Four (4) Cable percussion boreholes were designed e.g NOW-BH1, NOW-BH2, NOW-BH3 and NOW-CTR for drilling at the 4 locations - Nonwa, Sime, Norkpo and Bomu sites respectively to depths of 10m below existing ground level (bgl). Standard cable percussion boring equipment was used to produce 150mm diameter boreholes. Clean drilling techniques were employed at the sites, including the use of casing made the ground and any contaminated underlying strata in each borehole in order to avoid cross-contamination. Detailed records of the cable percussion boreholes have been produced in accordance with national and international standards. Details of the borehole installations were provided on the respective borehole records as appropriate.

Geotechnical Samples

Samples for geotechnical analysis were collected in aluminium plates. This was done to ensure the integrity of the samples. The device uses an exclusive two-probe measuring system which allows both probes to be inserted into the same depth in the soil and allows the metals to be exposed to the same amount of soil providing

the most effective way to consistently and properly measure soil p^H . The p^H was then read on the calibration and recorded. The p^H and moisture meters are made of sensitive tips with and sampling devices were washed with sterilized water after each measurement. The Moisture Meter is a Brass soil moisture probe with an eight-

inch metal stem and Meter with 0 -10 calibrations mounted on top. The probe has a sensor at the tip and penetrates to root level. The moisture reading is then indicated is read off at the tip of the pointer needle and recorded. The analytical procedures adopted for the various parameters are APHA methods (Figure 2) (Table 1).



Figure 2: Typical Google map showing sampling point locations.

Table 1: Geotechnical Parameters and Procedures of Analysis.

Test Parameter	Procedure BS 1377 (1990)
Moisture Content	Part 2 section 2.2
Grain size analysis	Part 2 section 9.3
Atterberg limits	-
Liquid Limit	ASTM D4318
Plastic Limit	ASTM D4318
Plasticity Index	ASTM D4318
Permeability	ALLEN HAZEN
Porosity	

Discussion and Results

Soil Geotechnical Analysis

Table 2: Results of Physical Parameters.

Summary of on-site Parametres										
Site Name	Sample ID	GPS Coordinates		Elevation	In-situ Parameters					
		Northing	Easting		moisture Content			pH		
		Latitude	Longitude		1m	2m	3m	1m	2m	3m
Bomu Manifold	BM_SS1	4.66294	7.27788	20.70m	18.67	18.7	29.21	4.6	4.5	5.8
	BM_SS2	4.661526	7.277251	15.60m	25.04	15.19	21.32	6.6	6.55	6
	BM_SS3	4.661585	7.277721	17.90m	28.04	29.88	17.12	6.65	6	6.45
	BM_CTRL	4.66294	7.279345	17.60m	15.2	72.9	NS	7	6.3	NS
Ogu-Bolo	OGB_SS1	4.67842	7.20369	10.80m	19.6	18.7	29.21	6.65	6.6	5.8
	OGB_SS2	4.691593	7.215291	15.50m	25.04	15.19	21.32	6.55	6.55	6
	OGB_SS3	4.691618	7.2153	15.50m	28.04	29.88	17.12	6.56	6	6.45
	OGB_Control	4.66636	7.219411	6.60m	5.2	6.4	6.8	6.8	6.7	6.5

Okrika	OKR_SS1	4.702188	7.119898	12.70m	18.67	18.7	29.21	6.6	6.6	5.8
	OKR_SS2	4.702108	7.119892	0.70m	25.04	15.19	21.32	6.5	6.55	6
	OKR_SS3	4.700406	7.11932	6.90m	28.04	29.88	17.12	6.65	6	6.45
	OKR_CTRL	4.70048	7.11891	9.50m	15.2	97.9	NS	6.2	6.9	NS
Nonwa	NOW-BH1	040 44' 26.2"	0070 14' 57.8"	23.116m	18.6	17.7	25.21	6.55	6.3	5.8
	NOW-BH2	040 44' 26.5"	0070 14' 58.6"	23.338m	23.04	12.19	19.32	6.55	6.55	6
	NOW- BH3	040 44' 25.9"	0070 14' 59.4"	23.333m	25.04	25.88	15.12	6.3	6.2	6.55
	NOW-BH-CTRL	040 44' 25.2"	0070 15' 00.3"	23.741m	9.2	8.4	7.8	6.9	6.7	6.3
Norkpo	NOR_BHC	040 44' 53.9"	0070 12' 28.8"	9.7	18.67	16.7	19.21	6.3	6.2	5.9
	NOR_BHD	040 44' 04.1"	0070 12' 29.0"	9.91	15.04	17.19	9.32	8.5	6.55	6
	NOR_BHJ	040 44' 02.8"	0070 12' 30.3"	9.626	18.04	17.88	17.12	6.65	6	6.45
	NOR_CTRL	040 43' 53.9"	0070 15' 40.1"	6.282	9.2	10.9	12.2	6.2	6.9	6.42
Sime	SIM-BH1	85436.48	527554.5	21.577	15.04	16.7	16.21	6.9	6.9	6.9
	SIM-BH2	85487.04	527445.5	21.39	15.04	17.19	13.32	7	7	6.9
	SIM-BH3	85566.11	527542.4	21.671	16.04	17.88	15.12	6.7	7	6.8
	SIM-CTRL	85390.12	527536.5	21.984	15.2	14.9	13.2	6.8	6.9	6.9

Table 3: Summary Results for Geotechnical Parameters.

Site Name	Sample ID	Summary Result for Geotechnical Parameters				
		Permeability $k \times 10^{-4}(\text{m/sec})$	Porosity %	LL	PL	PI
Bomu Mfd	BM-SS	1.36	0.33	27	20	7
	BM-CTRL	1.69	0.43	38	23	16
Ogu-Bolo	OGB-SS	1.45	0.35	28	28	7
	OGB-CTRL	1.16	0.44	41	22	21
Okrika	OKR-SS	1.6	0.35	35	25	10
	OKR-CTRL	1.45	0.43	38	23	16
Nonwa	NOW-SS	1.38	0.36	26	16	13
	NOW-CTRL	1.23	0.2	26	14	12
Norkpo	NOR-SS	1.43	0.35	27	14	13
	NOR-CTRL	1.54	0.4	36	19	17
Sime	SIM-BH3	1.58	0.2	22	12	10
	SIM-CTRL	2	0.43	21	11	10

(Table 2) Hydrocarbon products when released to the environment are hazardous to the ecosystems [7]. Although it is naturally insoluble in water, it can infiltrate the soil and contaminate the groundwater. Some of the trapped hydrocarbons clog within the voids and pore spaces, making it difficult and costly to remove. These chemicals degrade the soil engineering properties and hence distort the soil behaviours. The controlling factors for soil-water system behaviour is controlled by (i) the quantity and type clay mineral (ii) nature of pore fluid, (iii) associated anions and cations (iv) organic matter. Almost all soil Properties are affected by Soil-waste interactions basically due to ion exchange or nature of pore fluid. However, it is better to consider the effects

of the pollutants independently for better understanding owing to the complex nature of the effects. The effects may differ based on soil type. Pollutants have different effect on different clayey soils and these pollutants are considered based on index properties and Permeability. Atterberg limits, permeability and porosity will be discussed based on their role in contaminant transport and persistence in contaminated media (Table 3).

Soil Moisture Content

Soil moisture content values range from 5.2 to 97.9 with spikes at Okrika OKR-CTRL and BM-CTRL probably due to shallow water table encountered at shallow depth of 2.0 m. While the average

moisture level at contaminated sites was 20.08 while that of the control sites was 17.85. This slight difference in moisture could have resulted from the introduction of the fourth phase on the soil structure which possible gave rise to more water molecules adhering unto the soil grains and in effect creating an atmosphere

for chemical reactions to take place in the soil. The variation also suggests higher water retention potential of contaminated soils against normal clean soil which in essence will enhance contaminant persistence in the soil. Table 2 and Figure 3 show the variation of moisture across various sites and depths.

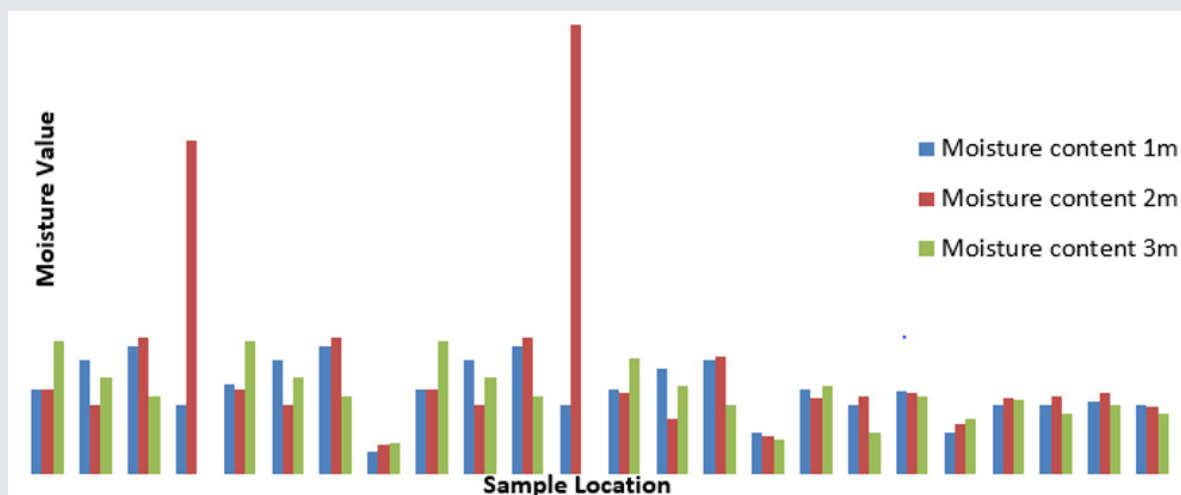


Figure 3: Variation Chart of In-situ Soil Moisture Across Various Sites and Depths.

Soil p^H

Soil acidity or alkalinity is measured using a pH scale. The device is calibrated on 0 - 14 magnitude, with 7 as the midpoint or normal. The smaller the values indicate higher levels of acidity while higher values i.e above 7, indicates increasing alkaline conditions (Table 4) (Figure 4). Bioremediation processes are significantly affected by Soil pH levels just like soil properties (physical, biological and chemical) and processes. Reduced microbial activities in

contaminated soil for instance imply persistence of hydrocarbon contaminants in such soil [28]. Low pH leads to decrease in nutrition, growth, and yields of most crops. These factors improve as optimum pH levels are restored. Optimal pH range is between 5.5 and 7.0. Some plant however can adapt to pH ranges outside of the normal range. As shown in Figure 4 the soil pH values for control sites tends to normal range i.e towards 7.0 while the values for impacted sites are slightly lower.

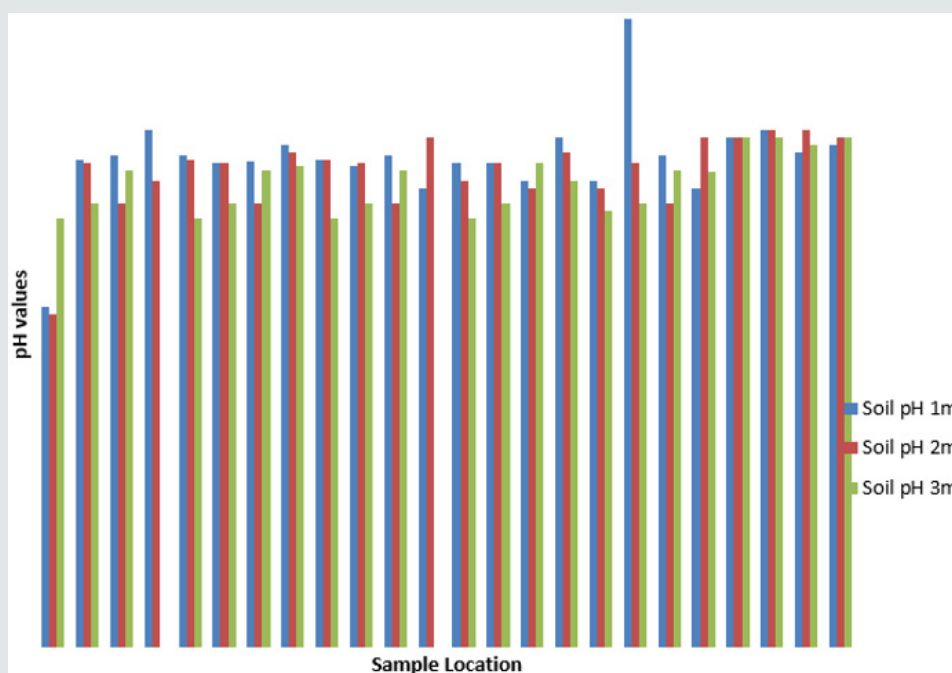


Figure 4: Soil p^H Variation across the Various Sample Points.

Table 4: Soil pH Classification Range (Source: Torstensson et al. [30]).

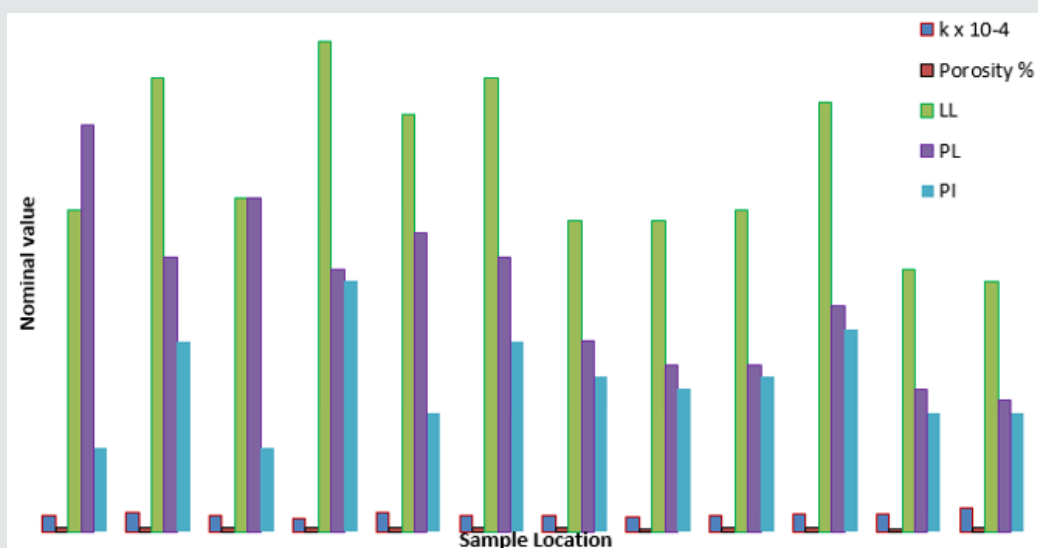
Description	pH Range
Ultra Acidity	Less than 3.5
Extreme Acidity	3.5 to 4.4
Very strong acidity	4.5 to 5.0
Strongly acidity	5.1 to 5.5
Moderate acidity	5.6 to 6.0
Slight acidity	6.1 to 6.5
Normal (neutral)	6.6 to 7.3
Slight alkalinity	7.4 to 7.8
Moderate alkalinity	7.9 to 8.4
Strong alkalinity	8.5 to 9.0
Very strong alkalinity	>9.0

Most samples had normal soil pH ranges except BM-SS1 which indicated acidic soil conditions with ranges of 4.5-5.8. Formation of acid soils can be due to any of several processes which may include use of fertilizer, activity of plant root, rainfall and the weathering of soil minerals etc. At a petroleum impacted site as observed BH-SS (Figure 4), p^H readings tend to strong acidity probably due to history of prolonged hydrocarbon contamination (Zihms, et al., 2013). Small changes in pH values can induce severe changes in the sensitive biochemical environment thereby altering biological and chemical processes.

Atterberg Limits

As shown in Figure 5, the general reduction in the Atterberg Limits values for the contaminated sites compared with the values

at control sites. This is most likely the result of the soil degradation due to contamination at the sites. Liquid Limit is higher for control samples than contaminated sites at Okrika, Ogu-Bolo, Bomu manifold and Norkpo while Liquid Limit value for impacted site at Sime is higher than the control site and similar for Nonwa sites. This variation could be as a result of the impact of the contamination on the soil. It implies that the impacted soil has less ability to hold water than the clean soil, the flow and movement of contaminants in impacted soil will therefore be easier and faster than clean soil. The plastic limit is highest at BM-SS, OGB-SSOKR-SSNOR-SS and lowest at SIM-CTRL, NOW-CTRL, NOW-SS, OGB-CTRL and BM-CTRL. Generally, hydrocarbon contamination decreases liquid limit, plastic limit and Plasticity index of the soil.

**Figure 5:** Soil Permeability, Porosity and Consistency Chart.

Porosity

From Figure 5, Porosities and permeability values at impacted sites are generally lower than control sites. Permeability at BM-SS is lower than BM-CTRL and may be as a result of the much soil agitation due to ongoing remediation works at the time of the investigation.

The impacted sections of the site have suffered some distortions and so is the soil profile. There is a generally slight reduction in porosity values at the impacted sites as shown in Figure 5 compared with the control sites. These reductions may be attributed the effects of the crude oil contamination. The control sites BM-CTRL, OKR-CTRL, NOR-CTRL and SIM-CTRL showed higher permeability values than

impacted sites. These changes in soil characteristics have the capability of determining the behaviour of contaminants in the soil.

Particle Size Distribution

The grain sizes of soils in the area are poorly graded, from fine sands of 0.07mm sieve sizes to fine gravel sizes of 4mm sieve sizes.

(Figures 6-8). This grading is typical of beach sands. The grain distribution increases as one moves towards the sea from Norkpo to Okrika indicating that the ease of contaminant infiltration into the subsurface will as well increase in that order owing to increasing permeability of the soil.

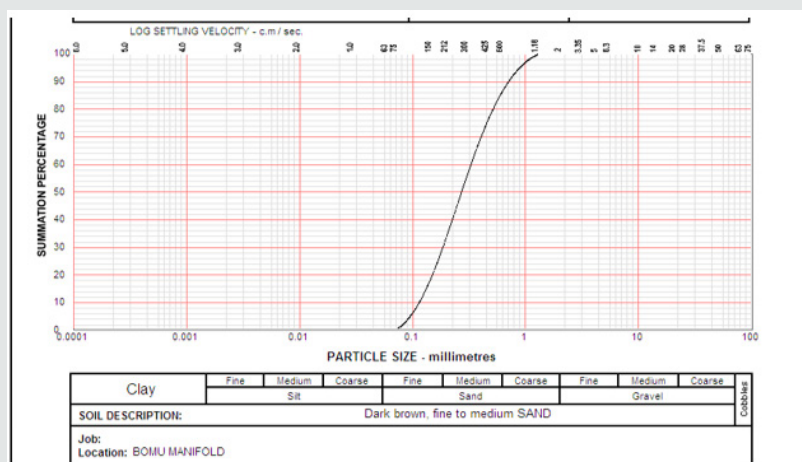


Figure 6: Soil Particle Size Distribution for Bomu Manifold.

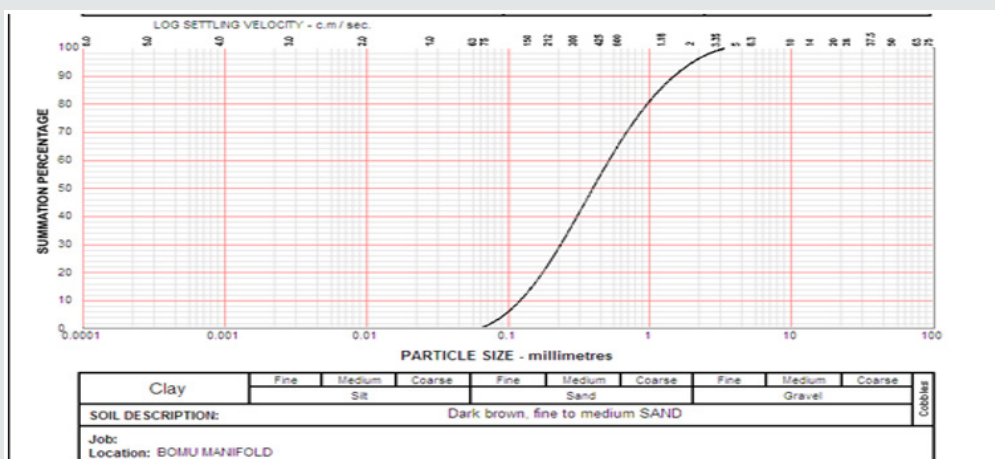


Figure 7: Soil Particle Size Distribution for Bomu Manifold.

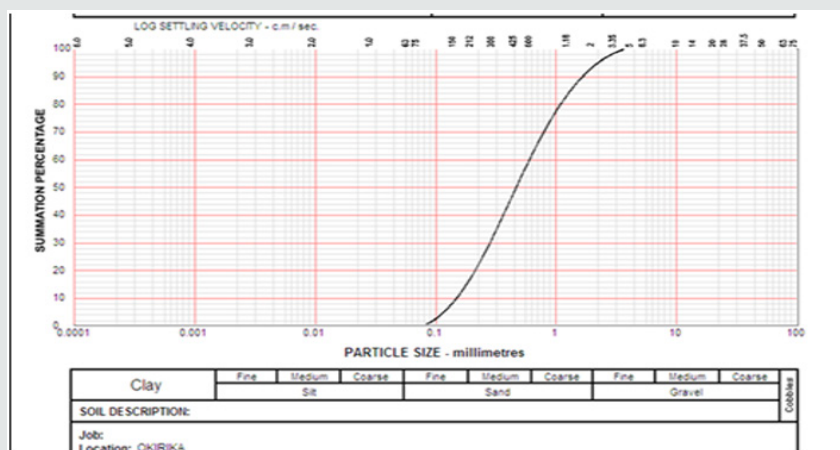


Figure 8: Soil Particle Size Distribution for Okrika.

Atterberg (Consistency) Limits

The Atterberg Limits are generally lower in the impacted samples as shown in Figure 5. Liquid limit values for impacted soils range from 22-35 and control sites values fall between 21-41; Plastic limit is 12-28 for impacted and 11- 23 for control, Plasticity index is 7-13 for impacted and 10-16 for control sites. This is an indication of alteration due to the presence of contaminants in the impacted samples.

Soil Profile

The soil profile across the study area grade from fine silty sands to fine gravel sand. The soil mixtures were as varied across the sites as shown in Figure 9. However, the soil profile up to depth of investigation is generally dominated by silts, sands and sandy clay in different proportions. This kind of soil will not be able to stop infiltration of liquid hydrocarbon product and movement of contaminated water through it will continue unhindered.

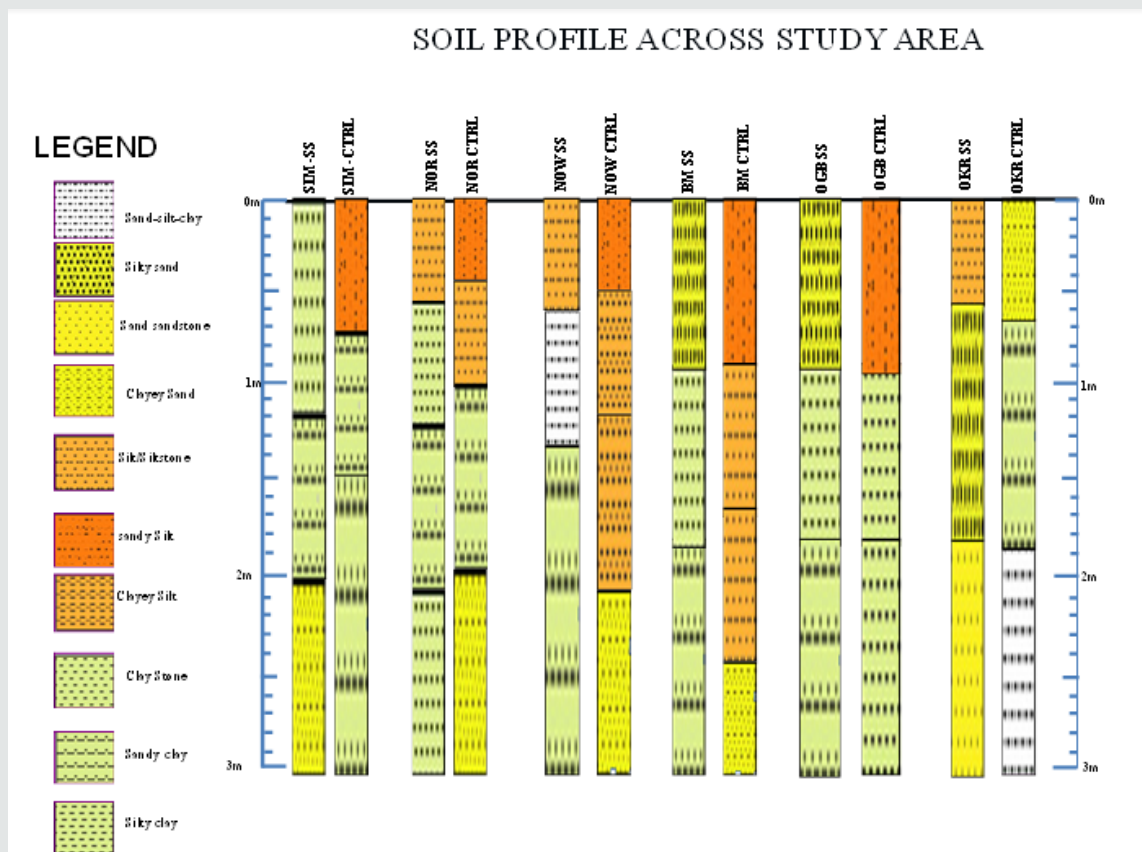


Figure 9: Soil Profile in the Study Area.

Conclusion

This study revealed that the soil moisture content values range from 5.2 to 97.9 with spikes at Okrika OKR-CTRL and BM-CTRL probably due to shallow water table encountered at shallow depth of 2.0 m. This slight difference in moisture could have resulted from the introduction of the fourth phase on the soil structure which possible gave rise to more water molecules adhering unto the soil grains and in effect creating an atmosphere for chemical reactions to take place in the soil. Most samples had normal soil pH ranges except BM-SS1 which indicated acidic soil conditions with ranges of 4.5-5.8. At a petroleum impacted site as observed BH-SS, pH readings tend to strong acidity probably due to history of prolonged hydrocarbon contamination at the site. Liquid Limit is higher for control samples than contaminated sites at Okrika, Ogu-Bolo, Bomu manifold and Norkpo while Liquid Limit value for

impacted site at Sime is higher than the control site and similar for Nonwa sites. This variation could be as a result of the impact of the contamination on the soil.

The plastic limit is highest at BM-SS, OGB-SS, OKR-SS, NOR-SS and lowest at SIM-CTRL, NOW-CTRL, NOW-SS, OGB-CTRL and BM-CTRL. Generally, hydrocarbon contamination decreases liquid limit, plastic limit and Plasticity index of the soil. There is a generally slight reduction in porosity values at the impacted sites as compared with the control sites. The grain sizes of soils in the area are poorly graded, from fine sands of 0.07mm sieve sizes to fine gravel sizes of 4mm sieve sizes. The soil profile across the study area grade from fine silty sands to fine gravel sand. The soil mixtures were as varied across the sites. However, the soil profile up to depth of investigation is generally dominated by silts, sands and sandy clay in different proportions. This kind of soil will not be able

to stop infiltration of liquid hydrocarbon product and movement of contaminated water through it will continue unhindered. Regular soil monitoring is recommended.

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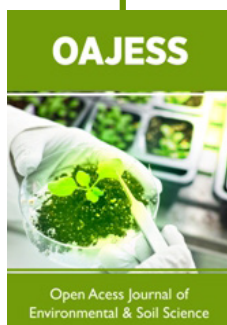


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